

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ 877-503-5843 ▪ 337-291-9952 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

Fluid Monitoring

PLANT VERIFICATION

- QUALITY CONTROL AND VOLUME OF HEAVY BRINES
- QUALITY CONTROL AND VOLUME OF EXPENSIVE OIL BASE AND SYNTHETIC FLUIDS
- SAFETY AND ENVIRONMENTAL CONSIDERATIONS
- SAMPLES OBTAINED AND STORED FOR 6 MONTHS
- COMMUNICATIONS FROM PLANT TO DISPATCHER AND WELLSITE

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FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C. is a plant verification, fluid engineering, workover and drilling products company. Experienced engineers and auditors are available 24 hours a day to assure quality and volume from plant to wellsite.

Considering the high cost of materials and fluids, it is to the operator's advantage to use *independent personnel* for oversight of fluids and fluid products. Our *independent personnel* can be counted on to make recommendations that are *safe, economical* and *protect the interest of the operator*.

Whether the need is for plant verification, fluid engineering or products, **FLUID TECH** can make a difference.

SERVICES AND PRODUCTS

FLUID TECH offers a range of services that includes plant verification, fluid engineering and quality products.

I. Plant Verification

- ▶ Quality control and volume of heavy brines
- ▶ Quality control and volume of expensive oil base and synthetic fluids
- ▶ Safety and environmental considerations
- ▶ Samples obtained and stored for 6 months
- ▶ Communication from plant to dispatchers and wellsite

II. Engineering

- ▶ Mud Engineering
- ▶ Completion Fluids Engineering

III. Products

- ▶ Workover and Completion
- ▶ Drilling
- ▶ All environmentally safe and quality controlled

Our mission is to deliver quality service and products in an environmentally safe economical manner.

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SERVICES PROVIDED PRICE LIST

12/10/08

24 Hour On-Site Boat/Barge Cleaning Supervisor	\$700.00
24 Hour On-Site Monitoring Service (Land, Offshore & Inland Barge)	\$700.00
On/Off Charter Boat Inspection	\$400.00
Spot Hire Service (4 hour maximum)	\$400.00
U.S. Coast Guard Licensed Tankerman	\$850.00
24 Hour On-Site Engineering Service (Outside the Continental U.S.A.)	Price Upon Request
Mud Lab Rentals	\$100.00
Lodging (Onshore Only) If Motel is Needed	Price Upon Request
Mileage	\$1.25/Mile
*No mileage charged on auditing/barge cleaning service from locations where FTS has a base operation: 1.) Fourchon, LA 2.) Galveston, TX 3.) Cameron, LA	
Trailer (Onshore)	Price Upon Request

***Contact FTS Rep for discounted pricing**

Terms are as follows:

- ▶ Engineering charges will apply to any calendar day worked or any part thereof.
- ▶ In the event an engineer is required on location past midnight (except in the case of arriving relief) a full day's charge will result.
- ▶ Customer will provide lodging and meals on offshore locations and provide lodging on land locations.

REVISED

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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FLUID SHIPPING & RECEIVING FORM

Operator		Vendor		Date		Time			
Address		Location		Contractor					
Well Name & No.		Field		Rig No.					
				Block		State			
SHIPPED OUT	FLUID LOADED TO:			AFE #					
OFFLOADED	FLUID TAKEN FROM:								
RECLAMATION	FILTRATION STATUS:			DT #					
FLUID PROPERTIES @		#1	#2	#3	#4	#5	#6	#7	#8
Time									
Sample Point									
Volume (bbl)									
Specific Gravity									
Fluid Temperature									
Measured Density (ppg)									
Density: ppg @ °F									
Viscosity (sec/qt)									
pH: Strip <input type="checkbox"/> Meter <input type="checkbox"/>									
Clarity / NTU									
Zinc Content (% by Vol.)									
Iron Content (ppm)									
Oil (% by Vol.)									
Solids (% by Vol.)									
Cryst. Point (TCT) °F									
FLUID PROPERTIES ON MV				COMPLETED CHECKLIST		Yes		No	
Tank Numbers				Boat Tanks Inspected					
Time				Q/A Form					
Sample Point				Rig Checklist					
Volume (bbl)				Comments:					
Specific Gravity									
Fluid Temperature									
Measured Density (ppg)									
Density: ppg @ °F									
Viscosity (sec/qt)									
pH: Strip <input type="checkbox"/> Meter <input type="checkbox"/>									
Clarity / NTU									
Zinc Content (% by Vol.)									
Iron Content (ppm)									
Oil (% by Vol.)									
Solids (% by Vol.)									
Cryst. Point (TCT) °F									
Weather Conditions:									
COMPANY REPRESENTATIVE/ COMPANY									
ENGINEER				DATE / TIME JOB COMPLETED					

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

QUALITY ASSURANCE REPORT

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Operator		Vendor		Boat M/V	
Address		Location		Rig	
Well Name & No.		Field		Block	
				State	

FLUID ORDERED	VOLUME, bbls	DENSITY, ppg	TYPE	TCT, (F)
FLUID DELIVERED	VOLUME, bbls	DENSITY, ppg	TYPE	TCT, (F)

PLANT		BOAT		SAFETY	
YES	NO	YES	NO	(If NO, detail below)	
				1. Safety procedures followed.	
				2. Adequate work force provided.	
				3. Equipment in good shape and good quality.	
				4. Accidents or Pollution.	

FLUID HANDLING					
				1. All tanks clean, dry & free of rust.	
				2. All manifolds cleaned and drained.	
				3. Certified strap tank measurements provided.	
				4. Verified and reviewed specifications with all necessary personnel before mixing or pumping fluid.	
				5. Samples taken from each batch mixed / tank loaded.	

ACCOUNTABILITY		
YES	NO	(If No, detail below)
		1. All fluid samples labeled with date, density, operator's name, sample point, vendor's name & location for return to FTS lab.
		2. Vendor's paperwork reviewed for accuracy.
		3. Vendor's MSDS Sheet on all fluids and products.
		4. Shipping & Receiving Form completed and signed.
		5. Boat captain briefed on Operator's fluid requirements for contract vessels.
		6. Operator's dispatcher informed of time operations started and completed, and results before leaving facility.

COMMENTS:

DATE & TIME OPERATIONS

BLENDING	Started: Date	Time	Completed: Date	Time
LOADING	Started: Date	Time	Completed: Date	Time
FTS TECH / M/V PERSONNEL		Arrive Location	Depart Location	
		@	@	

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FLUID TRANSPORTATION GUIDELINES

The fluid to be loaded onto your boat is _____ PPG, of _____

Fluid cost per BBL. is _____. Volume is _____, Total Fluid cost is _____

You are expected to take the following precautions to avoid fluid loss and contamination:

- 1.) All tanks should be cleaned and dried thoroughly prior to loading fluid.
- 2.) All manifolds and piping should be voided of fluid.
- 3.) After loading fluid, all hatches should be closed and sealed. (Rainwater and seawater will contaminate the fluid.)
- 4.) Fluid should be pumped into tanks so that your ballast is correct and will not have to be adjusted while in transit. (Pumping fluid from tank to tank, through your manifold, can contaminate the fluid.)
- 5.) No fluid should be discharged or flushed from your tanks. Fluid from tanks which are not pumped empty while offloading in the field is to be returned to fluid supplier for credit.
- 6.) If circulating is required, it will be specified by the fluid vendor.

REVIEW THESE PROCEDURES WITH YOUR CREW

FLUID TECHNOLOGY SERVICE

DATE

I UNDERSTAND AND AGREE THAT:

- 1.) THE ABOVE HANDLING GUIDELINES WILL BE FOLLOWED.
- 2.) THE FOLLOWING SIGNATURE (BOAT CAPTAIN/ENGINEER) IS FINAL APPROVAL FOR CLEANLINESS OF THE M/V BELOW DECK TANKS AND MANIFOLDS.

BOAT CAPTAIN/ENGINEER

VESSEL NAME

DATE

FIELD DESTINATION

RIG: _____

FIELD: _____

WELL: _____

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TIME LOG

			Date
Operator	Vendor	Rig	
Location	OCSG -	Well #	
M/V	Area	Block	State

[illegible]

Engineer: _____

Page: _____

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TANK CLEANING

1. FTS ARRIVAL _____
2. CLEANING CREW ARRIVAL _____
3. NUMBER OF CREW MEMBERS _____
4. SUPERVISION ON SITE _____
5. TOTAL MAN HOURS ON JOBSITE _____
6. CLEANING COMPLETED _____
7. TOTAL SOAP USED _____
8. WASH WATER (BBLs) _____
9. MUD RECOVERED (BBLs) _____
10. WASTE TYPE/ AMOUNT _____
11. VAX TRUCK ARRIVAL _____
12. VAX TRUCK DEPARTURE TIME _____
13. INCHES OF SEDIMENT _____
14. HOURS OF DOWN TIME _____
15. DISPATCHER'S FULL NAME _____
16. ESTIMATED COST _____
17. TANK CLEANING COMPANY _____

COMMENTS:

DATE:_____

OPERATOR_____

WELL:_____

FIELD:_____

RIG/DOCK:_____

Denise

From: "KERRY VUILLEMONT" <kervuill@yahoo.com.au>
To: "Buck Robinson" <fluidtec@bellsouth.net>
Sent: Thursday, January 13, 2005 10:49 PM
Subject: Re: Mission Resources Corp.

Buck,

We recently hired a Fluid Technology fluid auditor for a 16.5 ppg Zn Br2 completion job on the High Island A553 #A-9 well for Mission Resources Corporation.

Mr. Miller completed the job at the Ambar Galveston plant with certain efficiency and professionalism.

With the costs of completion fluids on the rise throughout the industry, it is always gratifying to know that your company can provide the right people for the job.

Thanks again for a job well done.

Sincerely,

Kerry Vuillemont
Vuillemont and Associates

1/14/2005

**Fluid Technology Services LLC
2751 West Willow Street
Scott, La.**

Attn.: Buck Robinson

Buck,

**This letter is in appreciation for the great job that
Ronnie Picou did for us on 5.23.2004 on the
recovery of 600 bbls. of 9.5 ppg Oil based mud.**

**We had anticipated a recovery of only 480 bbls.
and was well pleased when Ronnie indicated that
we would be recovering 600 bbls.**

Thanks again for a job well done.

Respectfully,


Kerry Vuillefont

Galveston Bay 246 #1

Fluid Technology Service

From: "Master presidenttide" <Master.presidenttide@telaurus.net>
To: <fluidtec@bellsouth.net>
Sent: Monday, May 17, 2004 2:39 PM
Subject: MUD SPECIALIST MR. BURNEY

**TO: FLUID TECHNOLOGY SERVICE
INTERNATIONAL, L.L.C..
P.O. BOX 1702
SCOTT, LA. 70583
877.503.5843**

**17 MAY 2004
MONDAY
1300 HOURS**

**FROM: CAPTAIN DON R. WEAVER
M/V PRESIDENT TIDE
TIDEWATER MARINE
P.O. BOX 1519
AMELIA, LA. 70340-9901
800.683.8433**

CONCERNING: MR. BURNEY BOBBITT

MR. BURNEY BOBBETT HAS WORKED ON THIS VESSEL FROM 5-7-2004 FRIDAY UNTIL 5-17-2004 MONDAY. MR. BURNEY HAS BEEN OUR SUPERVISOR FOR THE LIQUID MUD THAT WE DELIEVERED TO THE DRILL RIG; ROWAN ALASKA, IN THE OFFSHORE WORK LOCATION: VERMILLION BLOCK 208, FOR MCMORAN OIL COMPANY. WE WORKED OUT OF THE BAROID DOCK IN CAMERON, LOUISIANA.

IT HAS BEEN A PLEASURE HAVING MR. BURNEY BOBBETT ON BOARD THIS VESSEL. MR. BURNEY FIT RIGHT IN WITH THE CREW, AND HAS ALSO BEEN AN ASSET TO THIS VESSEL. WE JUST WISH THAT WE COULD OFFER OUR CLIENTS A LIQUID MUD SPECIALIST ALONG WITH THE CONTRACT FOR THE VESSEL. THAT WOULD BE A VERY NOVEL IDEA, AND IT WOULD ALSO "SET THE BAR" PRETTY HIGH. MR. BURNEY IS A VERY PROFESSIONAL AND COURTEOUS GENTLEMAN. HE PERFORMS HIS DUTIES VERY THOROUGH AND METICUOUSLY.

WE PUMPED THE LIQUID MUD (2,500 BBLS) TO THE CLIENT OFFSHORE ON THURSDAY MAY 13, 2004. AFTER THE LIQUID MUD TRANSFER TO THE CLIENT - DRILL RIG - ROWAN ALASKA, THEY CALLED US AND SAID THAT THEY WERE ABOUT 700 BBLS SHORT OF THE 2,500 BBLS. THAT WE BROUGHT OUT TO THEM. BEING OFFSHORE, WE COULD NOT OPEN THE TANKS AND GET A GOOD INSPECTION BECAUSE IT WAS ABOUT 3-5 FOOT SEAS. SO, WHEN WE CAME IN TO

5/17/2004

THE DOCK, MR. BURNEY LOOKED INTO THE MUD TANKS AND SAW THAT THERE WAS VERY LITTLE MUD RESIDUE. MR. BURNEY REPORTED THIS TO THE DISPATCHER – MR. “ BRUCE “ AT THE MCMORAN OFFICE. IF MR. BURNEY HAD NOT WITNESSED THE TANKS HIMSELF, THE COMPANY MAN ON THE DRILL RIG – ROWAN ALASKA - WOULD HAVE BLAMED THE LOSS ON THIS VESSEL. THE COMPANY MAN ON THE DRILL RIG THEN “ FOUND “ THE “ LOST MUD “ ON THE DRILL RIG.

PAGE 2

WE LOOK FORWARD TO SEEING MR. BURNEY BACK ABOARD WITH US. HOPEFULLY, SOMEONE WILL “ SET THE BAR “ AND OFFER THIS VESSEL EQUIPPED WITH A LIQUID MUD SPECIALIST SUPERVISOR TO ENSURE THE CLIENTS PRODUCT, AND ALSO PREVENTION OF ENVIRONMENTAL POLLUTION.

CAPTAIN DON R. WEAVER
M/V PRESIDENT TIDE
TIDEWATER MARINE

5/17/2004

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fluidtec@bellsouth.net

May 27, 2008

To: Noble Energy, Inc.
100 Glenborough Drive
Suite 100
Houston, TX 77067-3618

Re: Quality Control & Quality Assurance performed on May 26, 2008 through May 27, 2008
OCSG 19965 Well #2, Mississippi Canyon Block #561
AFE #122330
Rig – Amos Runner
CCS Dock – Fourchon, LA
M/V – Seacor Relentless

On, May 26, 2008 through May 27, 2008, **FLUID TECH** was requested to perform the QC/QA on the Tank Cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and found to have about 4 – 6 inches of settlement in each. A JSA meeting was held with the M/V Engineer and the cleaning crew. Cleaning equipment, hoses and all safety equipment was inspected. The process of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V Seacor Relentless and all hatches closed and secure. This operation was completed safely and without incident. A total of 48.5 bbls of Base Oil and 16 bbls of 10.0 ppg Encore Mud was salvaged.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$12,800.00 Salvaged 48.5 bbls of Base Oil and 16 bbls of 10.0 ppg Encore Mud before cleaning M/V Tanks.

Attachments: **FLUID TECH** Time Log
FLUID TECH Service Ticket #16449
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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fluidtec@bellsouth.net

May 13, 2008

To: LLOG Exploration Offshore, Inc.
433 Metairie Road
Suite 600
Metairie, LA 70005-4328

Re: Quality Control & Quality Assurance performed on April 23, 2008
OCSG 21785 Well #2, Green Canyon Block #141
Rig – Ocean Seratoga
Baroid Dock – Fourchon, LA
M/V – Gulf Endeavor

On, May 13, 2008, **FLUID TECH** was requested to perform the QC/QA on the Tank Salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and found to have about 344.22 of fluid in tanks. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The process of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V Gulf Endeavor and all hatches closed and secure. This operation was completed safely and without incident. A total of 344.22 bbls of 12.0 ppg Accolade mud was salvaged.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$68,800.00 Salvaged 344.22 bbls of 12.0 ppg Accolade Mud from M/V before cleaning M/V.

Attachments: **FLUID TECH** Time Log
FLUID TECH Service Ticket #16656
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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fluidtec@bellsouth.net

April 25, 2008

To: Anadarko Petroleum Corporation
P.O. Box 1330
Houston, TX 77251-1330

Re: Quality Control & Quality Assurance performed on April 23, 2008 through April 25, 2008
OCSG 16753 Well #2 S/T 2, Green Canyon Block #561
AFE #2018030.DRL
Rig – Belford Dolphin
FDF Dock – Fourchon, LA
M/V – Seacor Washington

On, April 23, 2008 through April 25, 2008, **FLUID TECH** was requested to perform the QC/QA on the Tank Cleaning/Tank Salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be salvaged were inspected and found to have about 1 - 7 inches of settlement in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V Seacor Washington and all hatches closed and secured. This operation was completed safely and without incident. A total of 93.38 bbls of 12.0 ppg Accolade was salvaged and put into Vac Truc.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$18,600.00 Salvaged 93.38 bbls of 12.0 ppg Accolade Mud before having tank cleaned.

Attachments: **FLUID TECH** Time Log
FLUID TECH Service Ticket #16225
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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fluidtec@bellsouth.net

April 26, 2008

To: W & T Offshore, Inc.
9 Greenway Plaza
Suite 300
Houston, TX 77046-0908

Re: Quality Control & Quality Assurance performed on April 26, 2008
OCSG 26074 Well #A-2 ST 1 Ship Shoal Block #314
AFE #D07026
Rig – Ensco 68
RCS Dock – Fourchon, LA
M/V Lachney Tide

On, April 26, 2008, **FLUID TECH** was requested to perform the QC/QA on the Tank Cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and found to have about 1.5 inches of settlement in each. A JSA meeting was held with the M/V Engineer and the cleaning crew. Cleaning equipment, hoses and all safety equipment was inspected. The process of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V Lachney Tide and all hatches closed and secure. This operation was completed safely and without incident. A total of 281 bbls of 16.5 ppg Water Base Mud was salvaged and loaded into Vac Truck.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$11,240.00 Salvaged 281 bbls of 16.5 Water Base Mud before cleaning tanks.

Attachments: **FLUID TECH** Time Log
FLUID TECH Service Ticket #16357
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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April 19, 2008

To: Bois D' Arc Offshore, Inc.
600 Travis Street
Suite 5200
Houston, TX 77002-3017

Re: Quality Control & Quality Assurance performed on April 8, 2008 through April 9, 2008
OCSG 24921 Well #1 BP02, Ship Shoal Block #95
AFE # 2008-02
Rig – Ocean Champion
FDF Dock- Fourchon, LA
M/V – MAAD Hunter V

On, April 8, 2008 through April 9, 2008, **Fluid TECH** was requested to perform QC/QA on the Tank Cleaning operation of M/V below deck tanks. Instructions were taken from the shore base Dispatcher.

Upon Arrival, the M/V below deck tanks were inspected and found to have about 3-16 inches of settlement in each. A JSA meeting was held with M/V Engineer and the cleaning crew. Cleaning equipment, hoses and all safety equipment was inspected. The process of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V MAAD Hunter V and all hatches closed and secure. This operation was completed safely and without incident. Also recovered 69bbbls of Oil Base Mud.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$13,800.00 Salvaged 69 bbl of Oil Base Mud before cleaning tanks.

Attachments: **FLUID TECH** Time Log
FLUID TECH Service Ticket #16052
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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March 15, 2008

To: Anadarko Petroleum Corporation
P.O. Box 1330
Houston, TX 77251-1330

Re: Quality Control & Quality Assurance performed on March 14, 2008 through March 15, 2008
OCSG 16753 Well #2, Green Canyon Block #561
AFE # 2012087 DRL
Rig – Belford Dolphin
Asco 16 Dock – Fourchon, LA
M/V – HOS Davis/MPT's

On, March 14, 2008 through March 15, 2008, Fluid TECH was requested to perform the QC/QA on the Tank Cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 1.5 inches of settlement in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V HOS Davis and all hatches closed and secure. This operation was completed safely and without incident. A total of 20.7 bbls of 13.4 ppg Synthetic Mud was salvaged.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$4,000.00 Salvaged 20.7 bbls of 13.4 ppg Synthetic Mud before cleaning tanks.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Time Log
FLUID TECH Service Ticket #16140
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

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March 12, 2008

To: Anadarko Petroleum Corporation
P.O. Box 1330
Houston, TX 77251-1330

Re: Quality Control & Quality Assurance performed on March 10, 2008 through March 12, 2008
OCSG 16753 Well #2, Green Canyon Block #561
AFE # 2005399 DRL
Rig – Belford Dolphin
Asco 16 Dock – Fourchon, LA
M/V – Seacor Madison

On, March 10, 2008 through March 12, 2008, **Fluid TECH** was requested to perform the QC/QA on the Tank Salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be salvaged were inspected and found to have about 2” - 12” inches of fluid in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V Seacor Madison and all hatches closed and secured. This operation was completed safely and without incident. A total of 114 bbls of 13.8 ppg Synthetic Mud was salvaged and put into vac truck and returned to Baroid.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- Potential Savings: \$22,800.00 Salvaged 114 bbls of 13.8 ppg Synthetic Mud from M/V before cleaning tanks.

Attachments: **FLUID TECH** Time Log
FLUID TECH Service Ticket #15971
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 22, 2008

To: Chevron U.S.A., Inc.
1500 Louisiana Street.
Houston, TX 77002-7308

Re: Quality Control & Quality Assurance performed on February 21, 2008 through February 22, 2008
OCSG 18753 Well #1, Walker Ridge Block #677
AFE # UWXEXV7006DR1
Rig – Deep Seas
GIS Dock- Fourchon, LA
M/V – HOS Trader

On, February 21, 2008 through February 22, 2008, **Fluid TECH** was requested to perform the QC/QA on the Tank Salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be salvaged were inspected and found to have about 12 inches of fluid in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V HOS Trader and all hatches closed and secured. This operation was completed safely and without incident. A total of approximately 145 bbls of 7.5 ppg Base Oil was salvaged and put into MPT's.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- **Potential Savings:** \$29,000.00 Salvaged 145 bbls of Base Oil from M/V before cleaning tanks.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #15959
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 17, 2008

To: Chevron U.S.A., Inc.
1500 Louisiana Street.
Houston, TX 77002-7308

Re: Quality Control & Quality Assurance performed on March 16, 2008 through March 17, 2008
OCSG 21245 Well #3, Walker Ridge Block #678
AFE #UWXEXV7011DR1
Rig – Deep Seas
New Park II Dock- Fourchon, LA
M/V – HOS Super H & MPT's

On, March 16, 2008 through March 17, 2008, **FLUID TECH** was requested to perform the QC/QA on the Tank Cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have .25 inches of settlement in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V HOS Super H and all hatches closed and secured. This operation was completed safely and without incident. Approximately 24.1 bbls of Synthetic Base Mud was recovered and put into 2-25 bbls MPT's.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operator.
- **Potential Savings:** \$48,000.00 Salvaged 24.1 bbls of Synthetic Mud before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #16141
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

December 8, 2004

To: Kerr McGee
16666 Northchase Dr.
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on December 8, 2004
OCSG 17336 Well #2, Garden Banks Block #303
AFE # 14012601
Rig – Amos Runner
New Park Dock – Fourchon, LA
M/V – Cape St. James

On, December 8, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be salvaged were inspected and found to have about 8 inches of fluid in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident. Also salvaged 6 bbls of 13.5 ppg Accolade Mud.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operation.
- **POTENTIAL SAVINGS:** \$1,200.00 - 6 bbls of Accolade Mud was salvaged before cleaning M/V tanks

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7438
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 28, 2004

To: Bois D'Arc
C/o Eagle Consulting L.L.C.
1800 Carol Sue Ave. Ste. 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on November 28, 2004
OCSG 00069 Well #24, Ship Shoal Block #119
AFE # 2004-43
Rig – Pride Arizona
FDF Dock – Fourchon, LA
M/V – Miss Norma

On, November 28, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shorebase Dispatcher

Upon arrival, the M/V below deck tank to be cleaned were inspected and found to have about 6 inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** \$4000.00 - Salvaged 16bbbls of 12.7ppg Diesel Mud before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7435
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 23, 2004

To: Kerr McGee
16666 Northchase Dr.
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on November 23, 2004
OCSG 17336 Well #2, Garden Banks Block #303
AFE # 14012601
Rig – Amos Runner
New Park Dock – Fourchon, LA
M/V – C - Challenger

On, November 23, 2004, **FLUID TECH** was requested to perform the QC/QA on the salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be salvaged were inspected and found to have about 4 inches of fluid in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident. A total of 41bbbls of 8.9ppg Oil Base Mud was salvaged and put into MPT's.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operation.
- **POTENTIAL SAVINGS:** \$8200.00 – Salvaged 41bbbls of 8.9ppg Oil Base Mud before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7546
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 23, 2004

To: Stone Energy Corporation
625 East Kaliste Saloom
Lafayette, LA 70508

Re: Quality Control & Quality Assurance performed on November 23, 2004
OCSG 25068 Well #2, Viosca Knoll Block #773
AFE # 1401
Rig – Noble Bouziguard
New Park Dock – Fourchon, LA
M/V – Seacor Energy

On, November 23, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shorebase Dispatcher

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have settlement in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** \$2000.00 - Called dispatcher let him know 6 men on the dock (cleaning crew) and boat still not here, 3 hours late, he found it and got it on location. If FTS was not auditing/monitoring job M/V would have been much later costing more for the cleaning crew

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7567
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 17, 2004

To: Bois D'Arc
C/o Eagle Consulting L.L.C.
1800 Carol Sue Ave. Ste. 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on November 16, 2004 through November 17, 2004
OCSG 23920 Well #1, South Timbalier Block #29
AFE # 2004-34
Rig – Pride New Mexico
FDF Dock – Fourchon, LA
M/V – Andi Martin

On, November 16, 2004 through November 17, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shorebase Dispatcher

Upon arrival, the M/V below deck tank to be cleaned were inspected and found to have about 2 inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** \$3,600.00 – Salvaged 12bbbls of 17.0ppg Oil Base Mud before cleaning tanks

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7429
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL,LL.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 12, 2004

To: Stone Energy Corporation
625 East Kaliste Saloom
Lafayette, LA 70508

Re: Quality Control & Quality Assurance performed on November 12, 2004
OCSG 01666 Well #18, Main Pass Block #289
AFE # 1400
Rig – Loris Bouziguard
FDF Dock – Fourchon, LA
M/V – Seacor Energy

On, November 12, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Water Base Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at FDF were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, and sampled. A total of 743bbbls of 14.6ppg Water Base Mud was offloaded. Also, salvaged 16bbbls of 14.6ppg Water Base Mud. Loadlines were blown down to insure that all fluid was received. Deck cargo and below deck tanks are inventoried on the FLUID TECH Time Log. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Other)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading
- Insured accurate tabulation of fluid offloaded.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$480.00** – Salvaged mud before having tanks cleaned

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #7422
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 12, 2004

To: Kerr McGee
16666 Northchase Dr.
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on November 12, 2004
OCSG 22852 Well #1, Mississippi Canyon Block #24
AFE # 140122-01
Rig – Ocean Star
New Park Dock – Fourchon, LA
M/V – Damon Chouest

On, November 12, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V tanks were inspected and found to have about 4 inches of settlement. A JSA meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operation.
- **POTENTIAL SAVINGS:** \$6,900.00 - Salvaged 34.5 bbls of Nova Plus Mud before having tanks cleaned

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7459
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 9, 2004

To: Kerr McGee
16666 Northchase Dr.
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on November 8, 2004 through November 9, 2004
OCSG 17336 Well #2, Garden Banks Block #303
AFE # 14012601
Rig – Amos Runner
Baroid Dock – Fourchon, LA
M/V – Cape St. James

On, November 8, 2004 through November 9, 2004 **FLUID TECH** was requested to perform the QC/QA on the loading operation of Water Base Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below decks tanks were inspected and deemed acceptable to receive fluid. Loadlines were inspected, connected and taped secure. A JSA meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, and sampled. A total of 3519bbbls of 16.0ppg Water Base Mud was loaded onto the M/V. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Other)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading
- Insured accurate tabulation of fluid loaded.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** \$1055.70 - Had to have tanks cleaned some oil based residue could have contaminated the water based mud – ordered 3500bbbls.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Logs
FLUID TECH Service Ticket #7555
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 2, 2004

To: Mariner Energy, Inc.
2101 Citywest Blvd. Suite 1900
Houston, TX 77042-3020

Re: Quality Control & Quality Assurance performed on November 2, 2004
OCSG 13687 Well #3, Mississippi Canyon Block #674
AFE # 3556
Rig – Ocean America
Newpark Dock – Fourchon, LA
M/V- HOS Crossfire

On, November 2, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V tanks to be cleaned were inspected and found to have Base Oil left in the tanks. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** M/V sent to be cleaned for release, checked below deck tanks, still had base oil left. Called Mariner D.P. to inform. Salvaged fluid – a total of 39bbbls X \$350.00 per bbl. – Savings of \$13,650.00

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7455
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL,LL.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 1, 2004

To: Mr. Mike Naquin
W & T Offshore
3900 N. Causeway Blvd.
1 Lakeway Ctr. Ste. 1200
Metairie, LA 70002-1746

Re: Quality Control & Quality Assurance performed on November 1, 2004 through November 3, 2004
OCSG 16583 Well #2, Ewing Bank Block #993
AFE # D-04-036
Rig – Ocean Victory
Newpark Dock – Fourchon, LA
M/V – Seabulk Wisconsin

On November 1, 2004 through November 3, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Cyberdrill Drilling Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Newpark were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 1128bbbls of 13.9ppg Cyberdrill Mud was offloaded. Also, salvaged 96bbbls of 13.9ppg Cyberdrill Mud. Total mud recovered 1224bbbls. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Synthetic Mud)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading
- Insured accurate tabulation of fluid offloaded.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** Salvaged 96bbbls Cyberdrill Mud

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #7418
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

October 26, 2004

To: Mr. Mike Naquin
W & T Offshore
3900 N. Causeway Blvd.
1 Lakeway Ctr. Ste. 1200
Metairie, LA 70002-1746

Re: Quality Control & Quality Assurance performed on October 26, 2004 through October 28, 2004
OCSG 1526 Well #B16 S/T #1, Ship Shoal Block #223B
AFE # D-04038
Rig – Sundowner 12
FDF Dock – Fourchon, LA
M/V – Botruc 38

On, October 26, 2004 through October 28, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shorebase Dispatcher

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 4 inches of settlement in each. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident. Salvaged 20bbbls and delivered to Baroid.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** \$4,000.00 – Salvaged 20bbbls of 11.8bbbls of Accolade mud before cleaning the tanks

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7347
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

September 6, 2004

To: Bois D'Arc
C/o Eagle Consulting L.L.C.
1800 Carol Sue Ave. Ste. 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on September 6, 2004
OCSG 22621 Well #1, Vermilion Block #127
AFE # NA
Rig – Pride Arizona
FDF Dock – Cameron, LA
M/V – Taylor Martin

On, September 6, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shorebase Dispatcher

Upon arrival, the M/V below deck tank to be cleaned were inspected and found to have about 6” – 8” inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (Tank Cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks
- Communication from the dock site to the operator.
- **Potential Savings:** \$6,000.00 reclaimed 200bbbls 11.0ppg WBM for credit before having tanks cleaned.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6928
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

September 6, 2004

To: Nexen
Accounts Payable
12790 Merit Dr. Suite 800
Dallas, TX 75251-1270

Re: Quality Control & Quality Assurance performed on September 6, 2004
OCSG 21788 Well #1 Crested Butte, Green Canyon Block #242
AFE # 6008206
Rig – Marianas
FDF Dock – Fourchon, LA
M/V – Harvey Explorer

On, September 6, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V tanks to be cleaned were inspected and found to have about 27bbbls of product in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. Squeegee operation done in 10 below deck LMT's salvaged 270bbbls of 15.5ppg DKD Mud. Returned to FDF for disposal at no charge. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the Barge and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks.
- Communication from the dock site to the operation.
- **POTENTIAL SAVINGS:** \$13,500.00 Disposal cost of 270bbbls H2O Base Mud

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7241
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

August 10, 2004

To: Bois D'Arc
C/o Eagle Consulting L.L.C.
1800 Carol Sue Ave. Ste. 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on August 10, 2004
OCSG 14535 Well # 7, South Pelto Block# 25
AFE #N/A
Rig – Pride New Mexico
Newpark/FDF Dock –Fourchon, LA
M/V-Andi Martin

On, August 10, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning and salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 5-6bbls of Oil Base Mud in each. A JSA meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning and salvage operation were completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. A total of 24bbls of 13.5ppg Oil Base Mud was salvaged. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **Potential Savings:** \$4800.00 Salvaged 24bbls of 13.5ppg Oil Base Mud before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7186
FLUID TECH Job Safety Analysis
FLUID TECH Tank cleaning form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

August 1, 2004

To: Mariner Energy, Inc.
2101 Citywest Blvd. Suite 1900
Houston, TX 77042-3020

Re: Quality Control & Quality Assurance performed on August 1-2, 2004
OCSG 15444 Well #1, Viosca Knoll Block#961
AFE # 3629
Rig – Ocean America
MI/ PSC Dock – Fourchon, LA
M/V-Seacore Vangaurd

On, August 1-2, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank inspection operation. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V tanks were inspected A JSA meeting was held with the M/V Engineer. Inspection is documented on the **Fluid Tech** time log. Dispatcher was notified of findings. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$8000.00 Salvage of Base Oil in Tank 40bbl recovered for credit. Also upon Inspection, found no record of blowing down lines with air. Had to get crews to perform this operation, which produced a couple bbls of water per tank. Had I not caught this, when M/V went to MI for the Completion Fluid, MI procedure calls to blow down first, then M/V would have been refused, or completion fluid would have been contaminated and would have to be disposal of fluid.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Tank Cleaning
FLUID TECH Service Ticket #7014
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

July 28, 2004

To: Mr. Steve Hayes
Spinnaker Exploration
2 Allen Ctr. 1200 Smith St. Ste. 800
Houston, TX 77002

Re: Quality Control & Quality Assurance performed on July 28, 2004
OCSG 18265 Well #1, Mississippi Canyon Block# 617
AFE # 04-031
Rig – Rowan Midland
Newpark, MI Dock – Fourchon, LA
M/V HOS Dakota

On, July 28, 2004, **FLUID TECH** was requested to perform the QC/QA on the Tank Inspection / Salvage. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, M/V tanks were then inspected. A JSA meeting was held with the M/V Engineer. Inspection is documented on the **FLUID TECH** Time Log. Dispatcher was notified of findings .FTS was requested to audit the salvage of Oil Base Mud aboard the HOS Dakota. A total of 29bbbls of 17.2ppg Nova Plus Mud was salvaged. FTS was not requested for cleaning. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank inspection)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$8700.00 A total of 29bbbls of 17.2ppg Nova Plus Mud was salvaged before sending M/V to have tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #7011
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

July 5, 2004

To: Bois D'Arc
C/o Eagle Consulting L.L.C.
1800 Carol Sue Ave. Ste. 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on July 5-6, 2004
OCSG 12027Well # 1, South Pelto Block# 5
AFE #N/A
Rig – Pride New Mexico
FDF Dock –Fourchon, LA
M/V-Ms. Maggie

On, July 5-6, 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have 1 inch of liquid in each. A JSA meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS: \$4,320.00** salvage 16bbbls of 16.5ppg Oil Base Mud before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6911
FLUID TECH Job Safety Analysis
FLUID TECH Tank cleaning form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 29, 2004

To: Mr. Paul Scott
Marathon Oil Company
5555 San Felipe St.
Houston, TX 77056-2723

Re: Quality Control & Quality Assurance performed on June 29, 2004
OCSG 18617 Well #2, Atwater Valley Block# 488
WBS# DE0410589.CAP.DRL.01
Rig – Amos Runner
Newpark Dock – Fourchon, LA
M/V-C-Promoter

On, June 29, 2004, **FLUID TECH** was requested to perform the QC/QA on the Salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and found to have about 10bbbls of salvageable product in each. A JSA meeting was held with the M.V Engineer and the Cleaning Crew Supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of salvage operation was monitored and reported periodically to the Dispatcher. Recovered 59bbbls of 13.0ppg Synteq Mud and 48bbbls of 8.3ppg Premix. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$21,400.00-59bbbls of 13.0ppg Synteq and 48bbbls of 8.3ppg Premix was salvaged before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6750
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 29, 2004

To: Mr. Paul Scott
Marathon Oil Company
5555 San Felipe St.
Houston, TX 77056-2723

Re: Quality Control & Quality Assurance performed on June 29, 2004
OCSG 18617 Well #2, Atwater Valley Block# 488
WBS# DE0410589.CAP.DRL.01
Rig – Amos Runner
Newpark Dock – Fourchon, LA
M/V-C-Express

On, June 29, 2004, **FLUID TECH** was requested to perform the QC/QA on the Salvage operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and found to have about 10bbbls of salvageable product in each. A JSA meeting was held with the M.V Engineer and the Cleaning Crew Supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of salvage operation was monitored and reported periodically to the Dispatcher. Recovered 42.58bbbls of 6.7ppg Base Oil and 33bbbls of 8.5ppg Premix, and 11bbbls of 15.0ppg Synteq Mud. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$23,800.00 42.5bbbls of Base Oil, 33bbbls of Premix, and 11bbbls of Synteq Mud was salvaged before having tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6750
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 31, 2004

To: Bois D'Arc
C/o Eagle Consulting L.L.C.
1800 Carol Sue Ave. Ste. 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on May 31, 2004
OCSG 22701 Well # 2, Ship Shoal Block# 134
AFE #N/A
Rig – Odin Victory
FDF Dock – Fourchon, LA
M/V – Ms. Norma

On, May 31, 2004, **FLUID TECH** was requested to perform the QC/QA on the salvage & cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have 3 inches of liquid in each. A JSA meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of the salvage of mud, and tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. A total of 32bbls of Oil Base Mud was salvaged. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning / Oil Base Mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$6400.00, Salvaged 32bbls of Oil Base mud before getting tanks cleaned.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6712
FLUID TECH Job Safety Analysis
FLUID TECH Tank cleaning form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 22, 2004

To: Mr. Phil Vice
Kerr McGee
16666 Northchase Dr.
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on May 22, 2004
OCSG 22987 Well #4 ST # 4 Green Canyon Block #680
AFE # 11 901210
Rig – Amos Runner
Baroid/Newpark Dock – Fourchon, LA
M/V – Ken Timblyn

On, May 22, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning/salvaged operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V tanks to be cleaned were inspected and found to have about 4” inches of settlement. A brief safety and plan of operations meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. A total of 38bbbls of 11.8ppg Accolade Mud was salvaged. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$7600.00- A total of 38bbbls of 11.8ppg Accolade Mud was salvaged.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6608
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL,L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 21, 2004

To: BP Amoco Corp.
501 Westlake Park Blvd
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on May 21, 2004
OCSG 1498 Well #S2ST, West Delta Block #96
AFE #X300859
Rig – Ensco 81
Newpark /MI Dock – Fourchon, LA
M/V – John P Lab

On, May 21, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading / salvaged operation of Nova Plus Drilling Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at MI were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A JSA meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. 457bbls of 10.5ppg Nova Plus Drilling Mud was offloaded. Loadlines were blown down to insure that all fluid was received. M/V was then sent to Newpark Envior where another 21bbls of Nova Plus Drilling Mud and 5bbls of Nova Base Oil was salvaged. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$5,000 salvaged 21bbls of 10.5ppg Mud and 5bbls of 6.5ppg of Base Oil before M/V tanks were cleaned.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6708
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 12, 2004

To: El Paso Energy Corporation
Nine Greenway Plaza, Ste. 2765-A
Houston, TX 77046
Attn: Connie Tagliabue

Re: Quality Control & Quality Assurance performed on May 12, 2004
OCSG 5525 Well # A-12, Eugene Island Block# 371
AFE #083692
Rig – Gorilla II
Newpark Dock – Fourchon, LA
Barge- Solar Tide II

On, May 12 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of Barge tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the Barge tanks to be cleaned were inspected and found to have salvageable fluid with about 0" of settlement. A JSA meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the Barge and all hatches closed and secured. This operation was completed safely and without incident. Salvaged 23bbbls of Calcium Bromide & 38bbbls of Zinc Bromide.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** 5000.00 Salvaged 25bbbls of Oil Base Mud.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6442
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 10, 2004

To: El Paso Energy Corporation
Nine Greenway Plaza, Ste. 2765-A
Houston, TX 77046
Attn: Connie Tagliabue

Re: Quality Control & Quality Assurance performed on May 10, 2004
S/L 340 Well # 2, Mound Point
AFE #088555
Rig – Todco 48
Trussco Dock – Intracoastal, LA
Barge- Marshland 206

On, May 10 2004, **FLUID TECH** was requested to perform the QC/QA on the cleaning operation of Barge tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the Barge tanks to be cleaned were inspected and found to have about 5-6 of settlement. A JSA meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the Barge and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** 5000.00 Salvaged 25bbbls of Oil Base Mud.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6441
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL,L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 7, 2004

To: Anadarko Petroleum Corp.
P.O. Box 1330
Houston, TX 77251-1330
Attn: Bob Meize

Re: Quality Control & Quality Assurance performed on May 7-8, 2004
OCSG 21801 Well #2, Green Canyon Block #518
AFE # 33364
Rig – Paul Romero
Newpark Dock – Fourchon, LA
M/V – Merle Rowan

On, May 7-8, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of CyberDrill Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Newpark were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A JSA meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 3041bbls of 12.8 Cyber Drill Mud was offloaded. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** Beginning inventory was 40bbls more than plant inventory showed. This would have made return 40bbls less.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6677
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 13, 2004

To: ADTI
P.O. Box 4388
Houston, TX 77210
Attn: Greg Gero, Baker Hughes Inteq

Re: Quality Control & Quality Assurance performed on March 13, 2004
S/L 14217 Well #4 S/T1, Brenton Sound Block #34
AFE #Y XLA 320
Rig – Parker 25J
BJ Dock – Venice, LA
M/V – Atlas Tide

On, March 13, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Zinc Bromide. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at BJ were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A JSA meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed and sampled. A total of 815bbbls of 15.2ppg Zinc Bromide and 33bbbls of 19.2ppg Spike Fluid Zinc Bromide was offloaded from MPTs. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (completion fluid)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$244,500.00, 815bbbls of Zinc Bromide was credited instead of 740bbbls of Zinc Bromide. The Dispatcher was told by the rig that 740bbbls was on the M/V.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6409
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL,L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 7, 2004

To: ADTI
P.O. Box 4388
Houston, TX 77210
Attn: Greg Gero, Baker Hughes Inteq

Re: Quality Control & Quality Assurance performed on March 4, thru March 7, 2004
S/L 14217 Well #4 S/T, Brenton Sound, Block #34
AFE # YXU 320
Rig – Parker 25J
BJ Dock – Venice, LA
M/V – Atlas Tide

On, March 4, 2004, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Zinc Bromide and the offloading operation at the rig. Instructions were taken from the Shorebase Dispatcher

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive fluid. A JSA meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed and sampled. A total of 900bbls of 15.1ppg Zinc Bromide, and 100bbls of 19.2ppg Spike Zinc Bromide was loaded into MPTs. Loadlines were blown down to insure that all fluid was received. **FLUID TECH** was also requested to accompany the M/V to the rig to supervise the offloading operation to the rig. These Completion Fluids were monitored and made sure valves were properly secured on the way to the rig, retained samples before offloading. All Loadlines were inspected for cleanliness then taped and secured to receive fluid. M/V below deck tanks were inspected and strapped before and after offloading to make sure completely emptied. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (completion fluid)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Insured accurate tabulation of fluid volume.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$270,000.00, Personnel on M/V were not familiar with Zinc Bromide, saved possible contamination with dirty water from hose coming from rig. Opened And drained the lines before hooking up to M/V tanks containing Zinc Bromide.

Attachments: **FLUID TECH** Fluid Shipping and Receiving
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Logs
FLUID TECH Service Ticket #6401
FLUID TECH Job Safety Analysis
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 5, 2004

To: Bois D'Arc
C/o Eagle Consulting LLC
1800 Carol Sue Ave Ste 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on March 5, thru March 6, 2004
OCSG13928 Well #6 BP 1, South Timbalier Block #30
AFE #
Rig – Odin Victory
FDF Dock – Fourchon, LA
M/V – Taylor Martin

On, March 5, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have dirty gunlines. A JSA meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of gunlines cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$150,000.00, 500bbls of Zinc Bromide was not contaminated because FTS had gunlines cleaned before loading.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Time Logs
FLUID TECH Service Ticket #6021
FLUID TECH Tank Cleaning Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 2, 2004

To: Bois D'Arc
C/o Eagle Consulting LLC
1800 Carol Sue Ave Ste 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on March 2, 2004
OCSG18054 Well #5, South Pelto Block #22
AFE #
Rig – Odin Victory
FDF Dock – Fourchon, LA
M/V – Taylor Martin

On, March 2, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 100bbbls of mud in tanks. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$5,600.00, Salvaged 140bbbls of 15.3ppg Water Base Mud

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Time Logs
FLUID TECH Service Ticket #6326
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 23, 2004

To: Mr. David Guidry
LLOG Exploration Co. LLC
433 Metairie Rd, Ste. 600
Metairie, LA 70005

Re: Quality Control & Quality Assurance performed on February 23, 2004
OCSG 25118 Well #1, Green Canyon Block #137
AFE #
Rig – Ocean Saratoga
Baroid Dock – Fourchon, LA
M/V – Miss Jolie

On, February 23, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading/salvaging operation of Accolade Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Baroid were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed and sampled. A total of 467.67bbls of 10.8ppg Accolade Mud was offloaded and 10bbls of 10.8ppg Accolade Mud was salvaged. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$2,000.00 Salvage 10bbls of 10.8ppg of Accolade Mud.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6043
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 18, 2004

To: Mr. David Guidry
LLOG Exploration Co. LLC
433 Metairie Rd, Ste. 600
Metairie, LA 70005

Re: Quality Control & Quality Assurance performed on February 18, 2004
OCSG 25118 Well #1, Green Canyon Block #137
AFE #
Rig – Ocean Saratoga
Baroid Dock – Fourchon, LA
M/V – Ms Jolie

On, February 18, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading/salvaging operation of Accolade Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Baroid were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 382.22bbls of 10.7ppg Accolade Mud was offloaded and 15bbls of 10.7ppg Accolade Mud was salvaged. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$3,000.00 Salvage 15bbls of 10.7ppg of Accolade Mud.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6182
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 14, 2004

To: Mr. David Guidry
LLOG Exploration Co LLC
433 Metairie Rd, Ste. 600
Metairie, LA 70005

Re: Quality Control & Quality Assurance performed on February 14, 2004
OCSG 25118 Well #1, Garden Banks Block #137
AFE #
Rig – Ocean Saratoga
FDF/Baroid Dock – Fourchon, LA
M/V – Miss Jolie

On, February 14, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks/bulk tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 2 to 3 inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$4,600.00 Salvaged 23bbls of Accolade.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6095
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 11, 2004

To: Bois D'Arc
C/o Eagle Consulting LLC
1800 Carol Sue Ave Ste 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on February 11, 2004
OCSG18054 Well #5 S/T2 BP1, South Pelto Block #22
AFE #
Rig – Odin Victory
FDF/Newpark Dock – Fourchon, LA
M/V – Taylor Martin

On, February 11, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 4 to 6 inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$24,000.00, Salvaged 60bbbls of Water Base Mud

Attachments: **FLUID TECH** Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6093
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 29, 2004

To: Bois D'Arc
C/o Eagle Consulting LLC
1800 Carol Sue Ave Ste 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on January 29, 2004
OCSG12027 Well #19, South Timbalier Block #11
AFE #
Rig – Pride New Mexico
FDF/Newpark Dock – Fourchon, LA
M/V – Andi Martin

On, January 29, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 3 inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$8,000.00, Salvaged 40bbls of 16.4ppg Oil Base Mud

Attachments: **FLUID TECH** Fluid Shipping and Receiving
FLUID TECH Time Logs
FLUID TECH Service Ticket #6066
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 29, 2004

To: Mr. Steve Hayes
Spinnaker Exploration
2 Allen Ctr. 1200 Smith St. Ste. 800
Houston, TX 77002

Re: Quality Control & Quality Assurance performed on January 29, thru February 1, 2004
OCSG 16702 Well #1 S/T #5, Green Canyon Block #117
AFE # 03-155
Rig – Ocean Victory
PSC Dock – Fourchon, LA
M/V – Gloria B. Callais

On, January 29, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V tanks to be cleaned were inspected and found to have about 12 to 18 inches of settlement. A brief safety and plan of operations meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the Barge and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$7,200.00, Salvaged 240bbls of Water Base Mud.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #6090
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 24, 2004

To: Mr. David Guidry
LLOG Exploration Co. LLC
433 Metairie Rd, Ste. 600
Metairie, LA 70005

Re: Quality Control & Quality Assurance performed on January 24, 2004
OCSG 24488 Well #2, Garden Banks Block #378
AFE #
Rig – Ocean Saratoga
Baroid Dock – Fourchon, LA
M/V – Miss Jolie

On, January 24, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading/salvage operation of Accolade Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Baroid were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, and sampled. A total of 2676.73bbls of 12.0ppg Accolade Mud was offloaded and 93bbls of 12.0ppg Accolade Mud was salvaged. Loadlines were blown down to insure that all fluid was received. The process of tank salvaging was monitored and reported periodically to Dispatcher. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$18,600.00 a total of 93bbls Oil Base Mud was Salvaged.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #5397
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning Form
FLUID TECH MPT Inventory Sheet

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 23, 2004

To: Mr. Mike Smith
Fluid Management Ltd.
11767 Katy Fwy. Ste. 230
Houston, TX 77079-11767

Re: Quality Control & Quality Assurance performed on January 23, 2004
OCAG 10726 Well #5, Eugene Island Block #142
AFE # E0334
Rig – Ensco 99
FDF Dock – Fourchon, LA
M/V – Swanee River

On, January 23, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck and bulk tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V tanks and bulk tanks to be cleaned were inspected and found to have about 1/2" to 1/4" of settlement. A brief safety and plan of operations meeting was held with the cleaning crew supervisor. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the Barge and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$3,000.00, 15bbls of Oil Base Mud was salvaged.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Time Logs
FLUID TECH Service Ticket #5400
FLUID TECH Job Safety Analysis
FLUID TECH Tank Cleaning

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 16, 2004

To: Bois D'Arc
C/o Eagle Consulting LLC
1800 Carol Sue Ave Ste 7
Gretna, LA 70056

Re: Quality Control & Quality Assurance performed on January 16, 2004
OCSG18054 Well #5 S/T2 BP1, South Pelto Block #22
AFE #
Rig – Odin Victory
FDF/Newpark Dock – Fourchon, LA
M/V – Ms. Maggie

On, January 16, 2004, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 5" to 6" inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$8400.00, Salvaged 42bbls of 15.9ppg Oil Base Mud

Attachments: **FLUID TECH** Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6084
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 4, 2004

To: Mr. David Guidry
LLOG Exploration Co. LLC
433 Metairie Rd, Ste. 600
Metairie, LA 70005

Re: Quality Control & Quality Assurance performed on January 4, 2004
OCSG 24488 Well #1, Garden Banks Block #378
AFE #
Rig – Ocean Saratoga
Baroid Dock – Fourchon, LA
M/V – Ms Jolie

On, January 4, 2004, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Accolade Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Baroid were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 2205bbls of 11.5ppg Accolade Mud was offloaded. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$12,400.00 Salvage 62bbls of 11.5ppg of Accolade Mud.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #6081
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL,L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

December 29, 2003

To: Mr. David Guidry
LLOG Exploration Co. LLC
433 Metairie Rd, Ste. 600
Metairie, LA 70005

Re: Quality Control & Quality Assurance performed on December 29, 2003
OCSG 24488 Well #1 S/T BP, Garden Banks Block #378
AFE #
Rig – Ocean Saratoga
Baroid Dock – Fourchon, LA
M/V – Miss Jolie

On, December 29, 2003, **FLUID TECH** was requested to perform the QC/QA on the offloading/salvaging operation of Accolade Mud. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the receiving tanks at Baroid were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 460.09bbbls of 11.8ppg Accolade Mud was offloaded. A total of 98.79bbbls of 11.8ppg Accolade Mud was salvaged. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (synthetic mud)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS:** \$19,758.00 a total of 98.79bbbls of 11.8ppg Accolade Mud was Salvaged.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #5620
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 29, 2003

To: El Paso Energy Corporation
Nine Greenway Plaza, Ste. 2765-A
Houston, TX 77046
Attn: Connie Tagliabue

Re: Quality Control & Quality Assurance performed on November 29, 2003
OCSG 1438 Well #B-1, West Cameron Block #53
AFE # 086433
Rig – Arch Rowan
Tesoro Dock – Cameron, LA
M/V – HOS Explorer

On, November 29, 2003, **FLUID TECH** was requested to perform the QC/QA on the tank cleaning operation of M/V below deck tanks. Instructions were taken from the Shore base Dispatcher.

Upon arrival, the M/V below deck tanks to be cleaned were inspected and found to have about 30 inches of settlement in each. A brief safety and plan of operations meeting was held with the cleaning crew supervisor and the M/V Engineer. Cleaning equipment, hoses and all safety equipment was inspected. The progress of tank cleaning was monitored and reported periodically to the Dispatcher. Once cleaning operation was completed and inspected, all hoses and equipment was removed from the M/V and all hatches closed and secured. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service: (tank cleaning)

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks.
- ▶ Communication from the dock site to the operation.
- ▶ **POTENTIAL SAVINGS:** \$41,000.00 Salvaged 205bbls of 17.9ppg Oil Base Mud, Before Cleaning M/V tanks.

Attachments: **FLUID TECH** Time Logs
FLUID TECH Service Ticket #5676
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 4, 2002

To: Mr. Vic Estes
Kerr McGee Oil & Gas Corporation
16666 Northchase Drive
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on November 4, 2002
OCSG 22947 Well #2, Green Canyon Block #379
AFE #14-0079-01
Routing Code: ZGWC2HA14007901
Rig – Ocean Star
Baroid Dock – Fourchon, LA
M/V Ashley Candies

On November 4, 2002, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Accolade Mud. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the receiving tanks at Baroid were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 1,977 bbls of 15.0 ppg Accolade Mud was offloaded. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$4,000.00**, After offloading the M/V, tanks were inspected and found 20 bbls of mud still on M/V, had engineer re-pump that tank out.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Time Log
FLUID TECH Service Ticket #4105
FLUID TECH Job Safety Analysis

cc: Mr. Phil Vice

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 24, 2002

To: Mr. Warren Carlos
Devon Energy Production Company
P.O. Box 4616
Houston, TX 77210-4616

Re: Quality Control and Quality Assurance performed on June 23-24, 2002
OCSG 0786 Well #F-2, South Marsh Island Block #48
AFE #62-0254
Rig – Ensco #89
MI Dock – Intracoastal City, LA
M/V Iron Liege

On June 23, 2002, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Nova Plus Mud and tank cleaning operation. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V receiving tanks at MI were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 1,090 bbls of 10.0 ppg Nova Plus was offloaded. Recovered 10 bbls of Nova Plus with cleaning crew and returned to MI. Tank cleaning operation is documented on the enclosed **FLUID TECH** Time Log. Loadlines were blown down to insure that all fluid was received. This operation was completed without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$2,000.00** – Recovered 10 bbls of Nova Plus with cleaning crew.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #3098
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 17, 2002

To: BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on June 14-17, 2002
OCSG 5000 Well #C-2, Matagorda Island Block #622
AFE #X3-0059X
Rig – Ensco 82
MI / Trussco Dock – Cameron, LA
M/V Ensco Captain

On June 14, 2002, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Nova Plus Mud and the tank cleaning operation at Trussco Dock. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the receiving tanks at MI were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 555 bbls of 16.4 ppg Nova Plus was offloaded. Loadlines were blown down to insure that all fluid was received. Tank cleaning operation is documented on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$7,000.00** – Recovered 35 bbls of Nova Plus at tank cleaning.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Time Logs
FLUID TECH Service Ticket #3096
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 18, 2002

To: Mr. Paul Scott
Marathon Oil Company
5555 San Felipe St.
Houston, TX 77056-2723

Re: Quality Control & Quality Assurance performed on May 18, 2002
OCSG 20792 Well #3 S/T #1 B-1, Garden Banks Block #515
AFE #DE0206421 Cap. Drl.
Rig – Amos Runner
Baker Hughes Inteq Dock – Fourchon, LA
M/V C-Express

On May 18, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Syn-Teq Mud. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed, sampled and oil/water calculated. A total of 995 bbls of 13.5 ppg Syn-Teq was loaded onto the M/V as follows: Batch #1 – 495 bbls and Batch #2 – 500 bbls. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. This operation was completed safely and without incident.

If you have any questions concerning this operation, please feel free to call us anytime at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured that all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Insured accurate tabulation of fluid volume.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS: \$2,000.00** - Settlement in bottom of mixing pit, saved 10 bbls per pit.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #3163
Baker Hughes Inteq Reference #80681436

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 4, 2002

To: Mr. Keith Daigle
BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on May 4, 2002
OCSG 9771 Well #A-32, Mississippi Canyon Block #28
AFE #X2-000HK
Rig – H&P 100
PMI Dock – Venice, LA
M/V John P. Lab & Cape Byrd

On May 4, 2002, **FLUID TECH** was requested to perform the QC/QA on the transfer operation of Nova Plus and Base Oil. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V John P. Lab below deck tanks were air-gapped, sampled and weighed. The receiving tanks on M/V Cape Byrd were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 960bbbls of 15.5ppg Nova Plus and 235bbbls of 7.6ppg Base Oil were offloaded. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$12,000.00** – Recovered 60 bbbls Nova Plus before M/V was sent to tank cleaning.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Reports
FLUID TECH Time Logs
FLUID TECH Service Ticket #2373
FLUID TECH Job Safety Analysis

cc: Mr. George Coltrin
cc: Mr. Bob Louviere

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 2, 2002

To: BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on May 1-2, 2002
OCSG 14585 Well #A-1 S/T 1, Main Pass Block #264
AFE #X3-005KH
Rig – Main Pass I
Baroid Dock – Grand Isle, LA
M/V Geri Tide

On May 1, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Enviromul. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Fluid to be loaded was strapped for volume, weighed, sampled and oil/water calculated. A total of 482 bbls of 15.5 ppg Enviromul was loaded onto the M/V. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. Deck cargo and below deck tanks are inventoried on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** \$3,600.00 BP ordered 500 bbls, received only 482 bbls; difference of 18 bbls.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #3013
FLUID TECH Job Safety Analysis
Halliburton Order Document D06729-00
Enviromul Mud Mix Chemical Form

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

April 28, 2002

To: BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on April 28, 2002
OCSG 177 Well #L-10, Grand Isle Block #52
AFE #X3-005CT
Rig – Adriatic II
Baroid Dock – Fourchon, LA
M/V Republic Tide

On April 28, 2002, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Accolade Mud. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the MV below deck tanks were inspected prior to offloading and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator prior to offloading the fluid. Fluid was strapped for volume, weighed, sampled and oil/water calculated. A total of 2,357 bbls of 11.4 ppg Accolade was offloaded. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after offloading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after offloading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$6,000.00** – Noted to Dispatcher, had about 30 bbls in tank and could be salvaged with vacuum truck.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Time Log
FLUID TECH Service Ticket #2198
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

April 26, 2002

To: BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on April 26, 2002
OCSG 14585 Well #A-1, Main Pass Block #264
AFE #X5-00126
Rig – Main Pass I
Baroid Dock – Grand Isle, LA
M/V Geri Tide

On April 26, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Enviromul and Escalade. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Fluid to be loaded was strapped for volume, weighed, sampled and oil/water calculated. A total of 1,090 bbls of 15.5 ppg Enviromul was loaded onto the M/V. Also, 193.59 bbls of Escalade was loaded into 8 MPTs. Documented on the attached **FLUID TECH** MPT Inventory Sheet. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. Deck cargo and below deck tanks are inventoried on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$1,200.00** – Upon arrival MPTs were filled and hatches closed, FTS reopened tanks and strapped them to be 193.59 bbls instead of 200 bbls.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Logs
FLUID TECH Service Ticket #2197
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

April 26, 2002

To: Mr. Mike Naquin
W & T Offshore
3900 N Causeway Blvd.
1 Lakeway Cntr, Ste 1200
Metairie, LA 70002-1746

Re: Quality Control & Quality Assurance performed on April 25-26, 2002
OCSG 16680 Well #A-2, Eugene Island Block #397
AFE #C-02-03
Rig – Ensco 29
Baroid Dock – Fourchon, LA
M/V Emily Adams

On April 25, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Zinc Bromide Completion Fluid. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed and sampled. A total of 1,203 bbls of 15.6 ppg Zinc Bromide was loaded onto the M/V. Also, 75 bbls of 19.2 ppg Spike Fluid was loaded into MPTs. Documented on the included **FLUID TECH** MPT Inventory Sheet. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$1,200.00** – Plant Operator was filling MPTs with 6 inch air gap. FTS strapped tanks, plant operator then filled it up to make 25 bbls each time.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Log
FLUID TECH Service Ticket #2195

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

April 22, 2002

To: Mr. Steve Hayes
Spinnaker Exploration Company
2 Allen Ctr 1200 Smith St., Suite 800
Houston, TX 77002

Re: Quality Control & Quality Assurance performed on April 21-22, 2002
OCSG 14870 Well #A-5, High Island Block #202
AFE #02-017
Rig – Parker #14
Baroid Dock – Galveston, TX
M/V Grady Fagan

On April 21, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Zinc Bromide, Calcium Chloride and Calcium Bromide. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V Swaps tanks were inspected and found to be rusty and hole in tank. M/V was released. The 2nd M/V, Grady Fagan, below deck tanks were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed and sampled. A total of 1,509 bbls of 17.3 ppg Zinc Bromide was loaded onto the M/V. Also, 50 bbls of 11.6 ppg Calcium Chloride, 147.90 bbls of 19.2 ppg Zinc Bromide and 24.91 bbls of 14.2 ppg Calcium Bromide were loaded into MPTs. Documented on the enclosed **FLUID TECH** MPT Inventory Sheet. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, sampled and weighed. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured that all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Insured accurate tabulation of fluid volume.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **POTENTIAL SAVINGS: \$500,700.00**, due to tanks on M/V being real rusty and hole found in 1 tank leaking water inside.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Logs
FLUID TECH Service Ticket #2194

cc: Mr. Chuck Hansen

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 22, 2002

To: Mr. Roger Gatte
BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on March 22, 2002
OCSG 9866 Well #2, Mississippi Canyon Block #776
AFE #X3-0059Q
Rig – Ocean Confidence
MI Dock – Fourchon, LA
M/V C-Commander

On March 22, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Nova Plus Base and Nova Plus “B”. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the MV below deck tanks were inspected and deemed acceptable to receive the fluid. Loadlines were inspected, connected and taped secure. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Fluid to be loaded was strapped for volume, weighed and sampled. A total of 3,003 bbls of 7.6 ppg Nova Plus Base and 1,005 bbls of 6.6 ppg Nova Plus “B” was loaded onto the M/V. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS: \$1,500.00**, found 2’ rope in clean tanks; had Engineer remove from tanks.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #2449
FLUID TECH Job Safety Analysis

cc: Mr. Toby Woods

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 15, 2002

To: Mr. Jeff Lott
BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on February 15, 2002
OCSG 17156 Well #1, High Island LB A-5
AFE #X4-003W2
Rig – Ocean Spur
Baroid Dock – Cameron, LA

On February 15, 2002, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Cesium Formate. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the MPTs were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed and sampled. A total of 95.391 bbls of 17.89 ppg Cesium Formate was loaded into 4 – 25 bbls MPTs which are documented on the **FLUID TECH** MPT Inventory Sheet. Fluid was strapped for volume, weighed and sampled. Loadlines were blown down to insure that all fluid was received. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** (\$125,000.00) due to MPT inspected and found to be dirty, had tank replaced with clean MPT

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Log
FLUID TECH Service Ticket #2281
FLUID TECH Job Safety Analysis

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

October 21, 2001

To: Mr. Vic Estes
Kerr McGee Oil & Gas Corporation
16666 Northchase Drive
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on October 20-21, 2001
OCSG 4832 Well #A-5, Main Pass Block #108
AFE #10-0092
Rig – Ensco 60
OSCA Dock – Venice, LA
M/V Ensco Sail

On October 20, 2001, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Calcium Bromide. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed and sampled. A total of 1,200 bbls of 16.8 ppg Calcium Bromide was loaded onto the M/V. Also loaded were four MPT tanks of 100 bbls of 19.2 ppg Zinc Bromide. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. Deck cargo and below deck tanks are inventoried on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS:** (\$200,000.00) Due to M/V lines having mud in them, M/V lines had to be cleaned before finishing loading 16.8 ppg of Calcium Bromide.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Logs
FLUID TECH Service Ticket #1718

cc: Mr. Phil Vice

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ 337-291-9952 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

October 18, 2001

To: Mr. Dave Henson
Walter Oil & Gas
1100 Louisiana Street, Suite 200
Houston, TX 77002-5215

Re: Quality Control & Quality Assurance performed on October 18, 2001
OCSG 16575, Ewing Banks Block #868
AFE #D-0126
Rig – Ocean Concord
Ambar Dock – Fourchon, LA
M/V Cane River

On October 18, 2001, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Calcium Bromide / Zinc Bromide. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed, sampled and tested. A total of 1,250 bbls of 15.11 ppg Calcium Bromide was loaded onto the M/V. Loadlines were blown down to insure that all fluid was received. 6 - MPTs with 139.35 bbls of 19.20 ppg Spike Fluid listed on the **FLUID TECH** MPT Inventory Sheet. Deck cargo and below deck tanks are inventoried on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions, please feel free to call us anytime, toll free, at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from dock site to the Operator.
- **POTENTIAL SAVINGS:** (\$4,400.00) Ordered 150 bbls of Spike Fluid, strapped MPTs and found to have 139.35 bbls.

Attachments:

FLUID TECH Fluid Shipping & Receiving Form
FLUID TECH Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Logs
FLUID TECH Service Ticket #1849

cc: Mr. Curt Anderson

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

September 23, 2001

To: Mr. Bryan Cook
BP Amoco Corporation
501 WestLake Park Blvd. (77079)
P.O. Box 3092
Houston, TX 77253-3092

Re: Quality Control & Quality Assurance performed on September 22-23, 2001
OCSG 6898 Well #A-31, Viosca Knoll Block #989
AFE #X3-004TL
Rig – H&P 100
MI Dock – Venice, LA
M/V John P. Lab

On September 22, 2001, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Nova Plus Mud and Base Oil 1618. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected and deemed acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. Loadlines were inspected, connected and taped secure. Fluid to be loaded was strapped for volume, weighed, sampled and oil/water calculated. A total of 2,379 bbls of 10.0 ppg Nova Plus Mud and 476 bbls of unweighted mud was loaded onto the M/V. Loadlines were blown down to insure that all fluid was received. M/V below deck tanks were air-gapped, weighed and sampled. Also, 179.39 bbls of 7.4 ppg Base Oil 1618 (in 8 – MPTs. See MPT Inventory Sheet). Each MPT tank was strapped, weighed and sampled. A difference of 21 bbls of volume was noted to BP dispatcher, Shirley. Deck cargo and below deck tanks are inventoried on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- Insured that all safety and handling procedures were strictly followed.
- Inspected all tanks prior to and after loading.
- Insured accurate tabulation of fluid volume.
- Retained samples of fluid prior to and after loading.
- Verified fluid weight and requested testing.
- Communication from the dock site to the operator.
- **POTENTIAL SAVINGS of +\$4,000.00 – On Base Oil 1618 difference of volume in MPTs**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Quality Assurance Reports
FLUID TECH Fluid Transportation Guidelines
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Logs
FLUID TECH Service Ticket #2007

cc: Mr. Keith Daigle

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

April 21, 2001

To: Mr. Bill Laney
Panaco Inc.
1100 Louisiana Street, Suite 5100
Houston, TX 77002-5220

Re: Quality Control & Quality Assurance performed on April 20, 2001
OCSG #2650 #A-13
East Breaks- Block #110
AFE-2126D
Rig – Parker #41
Baroid Dock – Pelican Island, TX
M/V Monica Callais

On April 20, 2001, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Eco-Flow Base Oil to MPTs. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, 6 MPT's were already filled. Samples were drawn from each one. One tank was very dirty and Mr. Mitch with Panaco was notified of its condition. When the other four tanks arrived on the M/V Monica Callais they were inspected and all were found to contain Synthetic Mud residue. Mr. Mitch was again notified and orders were given to exchange two of the tanks for cleaner ones. The four tanks were then filled. All tanks were sampled, weighed and strapped for volume. Deck cargo is inventoried on the **Fluid Tech** Time Log sheet. All MPT data is on the MPT sheet. Some of the tanks were missing inspection plates which is noted on the MPT sheet and Mr. Mitch was notified of this. Volume was calculated at 227.5 bbls. of Eco-Flow Base Oil. This operation was completed safely and without further incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured accurate tabulation of fluid volume.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Retained samples of fluid before and after loading.
- ▶ Communication from the plant to the operator concerning any problems.
- ▶ **Potential Savings of +/- \$49,871.25.**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1604

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ 337-291-9952 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

March 10, 2001

To: Mr. Bill Fisher
Mariner Energy, Inc.
580 Westlake Park, Suite 1300
Houston, TX 77079

Re: Quality Control & Quality Assurance performed on March 8-9, 2001
OCSG 10342 #4, Garden Banks Block #240
Rig – Ocean Voyager
MI Dock – Cameron, LA
M/V HOS Super H

On March 8, 2001, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Nova Plus IO Mud and the cleaning of 8 M/V liquid mud tanks.

Upon arrival, the M/V below deck tanks were cleaned and 276 bbls of 12.4 ppg Nova Plus IO Mud was salvaged. In addition, 250 bbls of 1618 IO Oil was returned in 10 MPTs. A gap-vac truck was used for this operation. A brief safety and plan of operations meeting was held with the M/V engineer, the plant operator and the tank cleaning foreman. All loadlines were inspected, connected and taped secure. The fluid that was offloaded was taken to MI and pumped into a mixing tank. The mixing tank was strapped for volume, sampled, weighed and O/W Ratios calculated. The 8 mud tanks were cleaned. After cleaning they were inspected and found to be very clean and dry. Deck cargo of 11 MPT tanks are inventoried on the **FLUID TECH** Time Log. This operation was completed safely and without incident.

If you have any questions, please feel free to call us anytime, toll free, at 877-503-5843.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH MPT Inventory Sheet
FLUID TECH Time Log
FLUID TECH Service Ticket #1583
Mariner Energy, Inc. Work Order #9885

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after offloading and cleaning.
- ▶ Insured accurate tabulation of fluid offloaded.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator concerning any possible problems.
- ▶ **A savings of \$70,000.00 to \$80,000.00 by using the gap-vac truck to salvage all of the residue from the M/V tanks.**

cc: Mr. Marc Myers

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

February 15, 2001

To: Mr. Vic Estes
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on February 10, 2001
OCSG #9184 Well #5, East Breaks # 642
AFE – 12-0033
Rig – Ocean Quest
Baroid Dock – Galveston, TX
M/V Seacor Spirit

On February 10, 2001, **FLUID TECH** was requested to perform the QC/QA on the offload of Petro-Free SF mud and the loading of Petro-Free SF Base. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V below deck tanks were inspected. A brief safety and plan of operations meeting was held with M/V engineer and plant operator. Loadlines were inspected, connected, and taped secure. Fluid to be unloaded was strapped for volume, sampled, weighed, and oil/water ratio calculated. A total of 267 bbls. of 12.5 ppg. Petro-Free SF mud was returned to Baroid. Loadlines were blown down to insure that all fluid was received. As cleaning crews rigged up to clean one of the M/V's tanks the dispatcher was notified of a possible fluid recovery. An MPT tank was ordered and 19.26 bbls. of 9.4 ppg. Petro-Free SF was salvaged to MPT # 216906 for return to Baroid at a later date. A **FLUID TECH** Service Sticker with all applicable information was placed on the MPT.

After cleaning operations were completed, the M/V tank was inspected and deemed acceptable for loading. Loadlines were inspected, connected, and taped secure. Fluid to be loaded was strapped for volume, weighed, and sampled. A total of 485 bbls. of 6.5 ppg. Petro-Free SF Base was loaded to M/V. Loadlines were blown down to insure all fluid was received. All tanks were air-gapped, weighed, and sampled. Deck cargo was inventoried. This operation was completed safely and without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Insured accurate tabulation of fluid volume.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Verified fluid weight and requested testing.
- ▶ Communication from the dock site to the operator.
- ▶ **Potential Savings of \$2,800.00 from fluid salvaged and no cost for disposal.**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH MPT Inventory Sheet
FLUID TECH Service Ticket #1508
Baroid-Order Identifier # A-233-1

cc: Mr. Phil Vice

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 30, 2001

To: Mr. Warren Carlos
Devon Energy Production Company
P.O. Box 4616
Houston, TX 77210-4616

Re: Quality Control and Quality Assurance performed on January 30-31, 2001
OCSG 13628 #A-2 S/T, Eugene Island Block #365
AFE #60-0467
Rig - Sundowner 2
MI Dock - Intracoastal City, LA
M/V Rachel Callais

On January 31, 2001, **FLUID TECH** was requested to perform the QC/QA on the loading operation of Zinc Bromide onto the M/V Rachel Callais. Instructions were taken from the Shorebase Dispatcher.

Upon arrival, the M/V had not yet arrived so the fluid from OCSA was sampled, strapped and tested. Upon arrival of the M/V, its manifolds and pumps were found to have considerable residue of another type fluid. After cleaning the M/V tanks we again inspected and found them acceptable to receive the fluid. A brief safety and plan of operations meeting was held with the M/V Engineer and the Plant Operator. The loadlines on the dock were inspected and secured. A total of 900 bbls of 15.07 ppg Zinc Bromide was loaded. Lines were blown down with air to insure all fluid was loaded. All tanks were strapped, weighed and sampled before and after loading operations. This operation was completed without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- **Potential savings of +\$200,000.00** from fluid contamination.
- Inspected entire system of docks and M/V prior to and after loading.
- Communication with Devon's Representative on rig concerning any possible problems.
- Insured proper safety procedures were strictly followed.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1264

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

January 21, 2001

To: Mr. Warren Carlos
Devon Energy
1616 South Voss Road Suite 1000
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on January 21, 2000
OCSG 616353, E.I. 156, Well #3
MI Dock—Intracoastal City
M/V Candy Carrier
Rowan Juneau

On, January 21, 2001, **FLUID TECH** was requested to perform the QC/QA on the loading operation of 1600 bbls. of Nova Plus, 10 ppg. onto the M/V Candy Carrier.

On arrival, the M/V tanks were inspected and found water, the M/V engineer pumped out water and then put a diaphragm pump to pump out sump. MI tanks were strapped and fluid weighted, sample drawn and retort ran. The loadlines secured, connections taped, and pumping from MI plant began. The total volume was 1600 bbls. of Nova Plus 10 ppg. Safety procedures were conducted with all personnel. Fluid samples were taken and retained.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Accurate tabulation of Fluid.
- ▶ Samples of fluid prior to and after loading.
- ▶ Fluid weight was verified and documented.
- ▶ Supervised all handling and safety procedures during operation.
- ▶ Inspection revealed water in boat tanks, water pumped out and contamination of synthetic mud averted—**POTENTIAL SAVINGS (\$200,000.00).**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1254

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 17, 2000

To: Mr. Vic Estes
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

Re: Quality Control & Quality Assurance performed on November 16, 2000
OCSG 20725 #2 S/T #2, East Breaks Block #646
Rig – Ocean Star
Baroid Dock – Galveston, TX
M/V Cape St. James

On November 16, 2000, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of approximately 2,000 bbls of Petro-Free Mud and 100 bbls of SF Base Oil from the M/V Cape St. James into Baroid's storage tanks.

Upon arrival, I spoke with Mr. David Moore of Kerr McGee and Mr. James Moore of Baroid to confirm job details. Baroid Frac Tanks #1 through #5 were inspected. Frac Tank #1 was found to be nearly full of SF Base Oil and was sampled and measured. Frac Tanks #2 through #5 were found to be empty. Port & Starboard #1 & #2 Tanks on the M/V Cape St. James were inspected and sampled. 103 bbls of SF Base Oil was then pumped from the M/V Cape St. James into Frac Tank #1. At the start of the pumping, a small leak was found in a hose and it was promptly replaced. 1,946.5 bbls of 14.1 ppg Petro-Free Mud was then pumped into Frac Tanks #2 through #5. All operations were completed without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Replacement of hose preventing spill and loss of expensive Base Oil – **a potential savings of \$1,000.00 to \$20,000.00.**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1144

cc: Mr. Phil Vice

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ 337-291-9952 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

November 15, 2000

To: Mr. Vic Estes
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Mark Hebert, **FLUID TECHNOLOGY SERVICE, INC.**

Re: The audit of the return of drilling fluids to Baroid performed from November 13-14, 2000
OCSG 17408 #1, Garden Banks Block #669
Rig – Amos Runner
Baroid Dock – Galveston, TX
M/V C-Express

On November 13, 2000, **FLUID TECH** was requested to oversee the return of Kerr McGee's drilling fluids.

Upon arrival, I was instructed by Mr. David Moore to board the M/V C-Express, evaluated their holdings and get with Baroid officials to coordinate the return. Furthermore, once all fluids were transferred to Baroid via the M/V C-Express, Francis Drilling Fluids would be brought in to salvage the remainder.

On November 14, 2000, the transfer to Baroid was completed without incident. **FLUID TECH** supervised the fluid recovery performed by Francis Drilling Fluids. **Approximately 15 bbls of SF Base (value of \$3,750.00) and 20 bbls Synthetic Mud (value of \$4,000.00) was recovered and returned for credit.**

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Insured accurate credit for Kerr McGee received.
- ▶ Inspected all tanks prior to and after loading.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Communication from plant to the operator concerning any possible problems.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Time Log
FLUID TECH Service Ticket #1188

cc: Mr. Phil Vice

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

October 27, 2000

To: Mr. Phil Vice
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Wayne Myers, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on October 26, 2000
OCSG 20725 #2, East Breaks Block #646
Rig – Ocean Star
Baroid Dock – Galveston, TX
M/V Casey Chouest
M/V Cape St. James

On October 26, 2000, **FLUID TECH** was requested to perform the QC/QA on the offloading operation of Petro-Free and SF Base from the M/V Casey Chouest and the M/V Cape St. James to Baroid for credit.

Upon arrival, Baroid's Tanks #5 and #6 were strapped and inspected. The tanks on the M/V Cape St. James were inspected and samples drawn. A total of 692 bbls of 10.7 ppg Petro-Free was offloaded to Baroid for credit. Upon arrival of the M/V Casey Chouest, tanks were inspected, strapped, samples drawn and weighted. A total of 882 bbls of 8.6 ppg Petro-Free was offloaded to Baroid for credit. The tanks were sucked down by the tank cleaning crew. A total of 22 bbls of Petro-Free and 15 bbls of SF Base was recovered and put into MPT #11135 and #11193.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Insured accurate tabulation and weight of fluid for credit.
- ▶ Retained samples of fluid prior to and after offloading.
- ▶ Recovery of 37 bbls of Petro-Free Mud and Base – **Savings of \$7,000.00!**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Completion Fluid Quality Assurance Reports
FLUID TECH Time Logs
FLUID TECH Service Ticket #1192

cc: Mr. Vic Estes

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

October 3, 2000

To: Mr. Phil Vice
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Jimmy Reviere, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on October 3, 2000
OCSG 20725 #2, East Breaks Block #646
OCSG 17408 #1, Garden Banks Block #669
Rigs – Ocean Star, Amos Runner
Baroid Dock – Galveston, TX
M/V C-Express, M/V Fast Surveyor, M/V Candy Mariner & M/V Casey Chouest

On October 3, 2000, **FLUID TECH** was requested to perform the QC/QA on multiple loading and unloading operations of Petro-Free and SF Base involving 4 different M/V's.

Upon arrival, a brief safety and plan of operations meeting was held with the Baroid engineer, Mr. Eddie Landry, concerning multiple loading and offloading operations between Kerr McGee and Baroid. When the M/V C-Express arrived, a brief safety meeting was held with the boat engineer concerning wearing of safety boots and hardhat while operations were underway. A brief plan of operations meeting was also implemented as to the placement of approximately 1,000 bbls of SF Base. The below deck tanks were inspected and found to have a small amount of SF Base in them. The SF Base was pumped to Port & Starboard Tanks #4, sampled and air-gapped without incident. The total volume was calculated at 991 bbls and a potential **savings of \$3,150.00 was realized.** Operations were completed without incident.

After checking in with the Kerr McGee dispatcher, Mr. David Moore, new orders were received to offload approximately 135 bbls of 10.0 ppg Petro-Free Mud as well as 9 empty MPTs from the M/V Candy Mariner to be refilled. Tank numbers were documented as well as hydrostatic test dates. The MPTs were inspected and filled with 6.5 ppg SF Base. A total volume of 135 bbls of 10.0 ppg Petro-Free Mud was credited.

Once again, Mr. David Moore was advised as to completion of tasks, and orders were received to offload an additional 20 MPTs from the M/V Casey Chouest. At that time it was decided to load 5 MPTs from the M/V Casey Chouest along with the 9 MPTs from the M/V Candy Mariner and load a total of 14 MPTs of SF Base to the speedboat M/V Fast Surveyor due to the urgent need for SF Base at the Ocean Star. The 14 MPTs were filled, loaded, inspected and sampled before putting them aboard the M/V Fast Surveyor. The remaining 15 MPTs were filled with SF Base and loaded to the M/V Casey Chouest. Tanks were inspected, sampled and found ready for transport. All operations were completed within 12 hours without incident.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Insured accurate tabulation and weight of all fluid shipped and received.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Inspected all tanks involved for possible contaminants.
- ▶ Communication from plant to the operator concerning additional fluid transfers and additional orders.
- ▶ Efficient use of manpower and equipment for maximum production potential.
- ▶ Proper management and strategic planning for improved response times.
- ▶ Potential **savings of \$3,150.00** for Kerr McGee was realized.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Logs
FLUID TECH Service Ticket #1162

cc: Mr. Vic Estes

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

September 29, 2000

To: Mr. Phil Vice
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Lonnie Janise, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on September 29, 2000
OCSG 17408 #1, Garden Banks Block #669
Rig – Amos Runner
Baroid Dock – Galveston, TX
M/V Candy Express

On September 29, 2000, **FLUID TECH** was requested to perform the QC/QA on the loading operation of approximately 3,000 bbls of 12.4 ppg Petro-Free Mud and 1,000 bbls of Petro-Free SF Base Fluid onto the M/V Candy Express.

Upon arrival, the M/V below deck tanks were inspected and acceptable to receive the fluid. A brief safety and plan of operations meeting was held with both the M/V engineer and plant operator. Baroid Tank Numbers DT-1, S-2 and S-7 were air-gapped, sampled and weighed. Loadlines were inspected and secured. Discrepancies in the exact mud weight were settled after communicating with Kerr McGee's dispatcher, Vernon Seymour. After pumping to the M/V, a total of 1,029 bbls of 6.5 ppg Petro-Free SF Base Fluid was loaded into Port & Starboard Tanks #4 and 3,123 bbls of 12.1 ppg Petro-Free Mud into Port & Starboard Tanks #1, Port & Starboard Tanks #2 and Port & Starboard Tanks #3. Each tank was sampled and air-gapped. All M/V tank hatches were inspected and secured for transport.

If you have any questions concerning this operation, please do not hesitate to call us at 877-503-5843.

Benefits of **FLUID TECH** Service:

- ▶ Insured all safety and handling procedures were strictly followed.
- ▶ Insured accurate volumes and weights were received.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Confirmed that the total volume was pumped from the plant's tanks.
- ▶ Communication from plant to the operator concerning any possible problems.
- ▶ Avoided an error on fluid weight with a potential savings of **±\$3,000.00**.

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Logs
FLUID TECH Service Ticket #1045

cc: Mr. Vic Estes

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

August 3, 2000

To: Mr. Phil Vice
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Sammy Knaub, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed from August 2-3, 2000
OCSG 14205 #5, East Breaks #602
Rig - Ocean Star
Tesoro Dock - Pelican Island, TX
M/V Casey Chouest

On August 2, 2000, **FLUID TECH** was requested to perform the QC/QA on the tank inspection of the M/V Casey Chouest.

The M/V tanks were inspected to contain about 20 bbls of Petro-Free Mud. The mud would be recovered from Starboard #1 and #2 and Port #1 and #2.

The fluid was loaded to one 25 bbl Magnum MPT Tank (#070). The volume was measured at 24 bbls. The Measured Density was recorded at 10.5 ppg. The MPT was inspected to be clean and dry and samples were retained as requested.

If you have any questions concerning this operation, please do not hesitate to call.

Benefits of **FLUID TECH** Service:

- ▶ Insured accurate tabulation of fluid loaded from the M/V to MPT tank.
- ▶ Supervised all safety and handling procedures during operation.
- ▶ **Recovered +/- \$4,000.00 worth of product.**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Time Log
FLUID TECH Service Ticket #1092

cc: Mr. Vic Estes

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

July 30, 2000

To: Mr. Phil Vice
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Sammy Knaub, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on July 28, 2000
OCSG 14205 #5, East Breaks #602
Rig - Ocean Star
Baroid Dock - Pelican Island, TX
M/V Casey Chouest & Cape St. James

On July 28, 2000, **FLUID TECH** was requested to perform the QC/QA on the return of SF Base from the M/V Cape St. James to the Baroid Plant and the loading of SF Base to MPT Tanks. **FLUID TECH** was also requested to supervise fluid recovery operations on the M/V Cape St. James.

All vessels were inspected before offloading. Samples were retained as requested. A "Ten Barrels" sample was retained to insure all manifold systems were clear. The sample checked good and offloading resumed. Loadlines inspected good.

The SF Base Fluid was offloaded from the M/V Cape St. James. The volume was measured at 994 bbls and the Measured Density was recorded at 6.5 ppg. Five-hundred bbls of the SF Base was then loaded to twenty 25 bbl MPT tanks. The volume was measured at 500 bbls. The Measured Density was recorded at 6.5 ppg. The MPT tanks were loaded to the M/V Casey Chouest. The MPT list was recorded on the Time Log and Fluid Shipping & Receiving Form. Petro-Free mud was recovered from the M/V Cape St. James. Volume was measured at 12 bbls. Measured Density was recorded at 9.9 ppg.

If you have any questions concerning this operation, please do not hesitate to call.

Benefits of **FLUID TECH** Service:

- ▶ Insured accurate tabulation of fluid loaded from M/V to plant and from plant to MPT tanks.
- ▶ Supervised all safety and handling procedures during operation.
- ▶ Supervised fluid recovery operation, **with a savings of +/- \$2,580.00.**

Attachments: **FLUID TECH** Fluid Shipping & Receiving Forms
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1090

cc: Mr. Vic Estes

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

337-291-9952 ▪ 877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 15, 2000

To: Mr. Allen Grimsley
Santa Fe Snyder Corporation
1616 South Voss Road, Suite 1000
Houston, TX 77057

From: Wayne Myers, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on June 14, 2000
OCSG 15323, Well #C-2, South Timbalier Block #186
Rig – Cliff's #200
OSCA Plant – Fourchon, LA
M/V Ms. Maggie

On June 14, 2000, **FLUID TECH** was requested to perform the QC/QA on the loading operation of CaBr₂ from OSCA to the M/V Ms. Maggie.

Upon arrival, the M/V below deck tanks were inspected. Both Starboard and Port #2 tanks had water and residue left in them, which had to be pumped and cleaned. The tanks inspected clean and dry the second time. A safety and plan of operations meeting was held with the OSCA plant operator and the M/V engineer. OSCA's fluid was weighed, volume measured and samples attained at the top, middle and bottom of each batch pumped to the M/V. When the first \pm foot was loaded, a "Ten Barrel" sample was drawn to assure that the loadlines and manifolds had no contaminants. A total of 1,000 bbls of 14.0 ppg CaBr₂ was loaded to the M/V's Starboard and Port #2 tanks, 25 bbls of 14.2 ppg CaBr₂ into MPT #488 and 100 bbls of 15.1 ppg CaBr₂ into MPT #439, #363, #631 and #514. Samples will be sent to the lab as requested.

If you have any questions, please feel free to call us anytime, toll free, at 877-503-5843.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1065

Benefits of **FLUID TECH** Service:

- ▶ Accurate tabulation of volume and weight.
- ▶ Insured all safety procedures were strictly followed.
- ▶ Retained samples of fluid before and after pumping to the M/V.
- ▶ **FLUID TECH** avoided fluid contamination from water and solids – **Savings of approximately \$5,000.00!**
- ▶ Samples will be tested as requested.

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. BOX 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 11, 2000

To: Mr. Tim Walker
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Robert Gardner, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on June 10, 2000
OCSG 14942 #1
Garden Banks Block #184
Rig – Ocean Lexington
Baroid Dock – Galveston, TX
M/V Candy Mariner

On June 10, 2000, **FLUID TECH** performed the QC/QA for the loading of 978 bbls of 14.5 ppg CaBr₂ to the M/V Candy Mariner. Upon arrival, the M/V mud tanks were inspected to be clean with a small residue of the same type fluid. Then, the fluid in Baroid's mix pit was sampled and weighed. After sampling the fluid, the pit was strapped to verify volume. Then, 496 bbls of 14.6 ppg CaBr₂ was pumped to the forward tanks (Port & Starboard Tank #1) of the M/V. After the first batch was pumped to the M/V, another 482 bbls of fluid was blended. Then, 310 bbls of the second batch was pumped to the M/V. This left 172 bbls of fluid in Baroid's mix pit which was loaded into seven 25 bbl MPTs and loaded onto the deck of the M/V.

If you have any questions, please feel free to call us anytime, toll free, at 877-503-5843.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1005

Benefits of **FLUID TECH** Service:

- ▶ **FLUID TECH** strapped 496 bbls after Baroid had incorrectly strapped 501 bbls on the first batch of fluid pumped to the M/V – **Savings of approximately \$1,000.00.**
- ▶ Insured all safety procedures were strictly followed.
- ▶ Retained samples of fluid before and after pumping to the M/V.

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ 337-291-9952 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

June 8, 2000

To: Mr. Dennis Murphy
BHP Petroleum (Americas) Inc.
1360 Post Oak Blvd., Suite 500
Houston, TX 77056-3020

From: Robert Gardner, **FLUID TECHNOLOGY SERVICE, INC.**

Re: Quality Control & Quality Assurance performed on June 7, 2000
OCSG 15607 Well #1
Green Canyon Block #743
Newpark Dock – Fourchon, LA
M/V HOS Cornerstone
Rig – C.R. Luigs
Service Order #6130000166

On June 7, 2000, **FLUID TECH** performed the QA/QC for the inspection of the mud tanks on the M/V HOS Cornerstone to determine if cleaning was required. Upon arrival, all of the M/V tanks were inspected. All tanks were found to be clean except Port and Starboard Tanks #4 and #5. The aforementioned tanks contained approximately ¼” of mud residue below the manhole cover. It was determined that this small amount of residue did not need to be cleaned at this time.

Please do not hesitate to call if you have any questions, toll free, at 877-503-5843.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Service Ticket #1002

Benefits of **FLUID TECH** Service:

- Inspection of tanks prevented unnecessary cleaning operations (*potential savings of \$5,000.00*).

cc: Mr. Earl Robinson

FLUID TECHNOLOGY SERVICE INTERNATIONAL, L.L.C.

877-503-5843 ▪ P.O. Box 1702 ▪ SCOTT, LA 70583 ▪ FAX: 337-264-9493 ▪ fluidtec@bellsouth.net

May 15, 2000

To: Mr. Tim Walker
Kerr McGee Oil & Gas Corporation
16666 Northchase
Houston, TX 77060

From: Buck Robinson

Re: Quality Control & Quality Assurance performed on May 12, 2000
OCSG 5006 #B-5
Tetra Dock – Sabine Pass, TX
M/V Seacorp Anna

On May 12, 2000, **FLUID TECH** was requested to perform QC/QA on the loading operation of Zinc Bromide to the M/V Seacorp Anna, along with 100 bbls of spike fluid. The desired weight was to be 16.5 ppg at 60°F.

On arrival, the spike fluid was weighed and sampled. From Storage Tank #4, 230 bbls of Zinc Bromide was put into the mixing tank. Weight was 16.3 ppg; 9 bbls of spike fluid was added to adjust weight to 16.5 ppg (no charge to Kerr McGee). Upon arrival, the M/V offloaded 470 bbls of 10.88 CaCl₂ to the Tetra mix tank. On inspection, 1 bbl of CaCl₂ was remaining on the M/V. After communicating with dispatcher, 450 bbls of 16.5 ppg ZnBr₂ was loaded to the M/V. Safety procedures were conducted with all personnel and samples were collected and retained.

Attachments: **FLUID TECH** Fluid Shipping and Receiving Form
FLUID TECH Completion Fluid Quality Assurance Report
FLUID TECH Fluid Transportation Guidelines
FLUID TECH Time Log
FLUID TECH Service Ticket #1042

Benefits of **FLUID TECH** Service:

- ▶ Insured accurate tabulation of fluid.
- ▶ Retained samples of fluid prior to and after loading.
- ▶ Fluid weight verified and documented.
- ▶ Increased weight to 16.5 ppg using spike fluid, *approximate savings to Kerr McGee - \$4,077.00.*